

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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No. F.DTL/207/2017-18/Mgr(SO)/EAC/397

Dated: 05.09.2017

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
G. Manager (BTPS), (Fax No. : 95120-2410056)
Managing Director (IPGCL)
Managing Director (PPCL)
Head, PMG, BYPL
Head, PMG, BRPL
MD, TPDDL, Kingsway Camp, N Delhi-09
Director (Commercial), NDMC
G.E.(U),Electric Supply
SE (Commercial), NRPC

Sub.: **Provisional Intra-State ABT based Energy Account for the month of August-17**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of August, 2017 . The Energy accounts contain the following

Annexure-1	Plant availability factor monthly of Generating stations(PAFM).
Annexure-2	Monthly weighted average entitlement of Distribution licensees
Annexure-3	Energy scheduled & Incentive Energy to beneficiaries from generating stations
Annexure-4	Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL)
Annexure-5	Details of PLF & Incentive Energy of Rithala Generating Station.
Annexure-6	Details of Energy booked to BRPL from TOWMCL plant ,East Delhi MSW & MSW Bawana.
Annexure-7	Details of Energy scheduled to S'TOA customers & Transaction from Energy Exchanges.

The Account has been prepared as per CERC Tariff Regulation for the period 01.04.2014 to 31.03.2019 & MYT regulation of DERC vide order dated 13.07.12 issued for IPGCL / PPCL for MYT Control period FY 12-13 to 14-15 & extended further vide order dated 22.10.14.

Accordingly, the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated 21.02.14 & Tariff orders of CERC & DERC is enclosed as Annexure-01 to 04

Based on DERC letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TPDDL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above



Manager(EAC/SO)

Copy for kind information:

The Secretary, DERC
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
GM(T),SLDC
DGM(T) TO DIR (OPERATION)
G.M.(O&M-I),DTL
G.M.(O&M-II),DTL
G.M.(C&RA),DTL
D.G.M.(SO)
D.G.M.(SCADA)

DELHI TRANSCO LIMITED
State Load Despatch Centre

Annexure-1

Provisional Energy Accounts for the month of Aug'17

A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
RPH#	Apr'17	0.00	0.00
	May'17	0.00	0.00
	June'17	0.00	0.00
	July'17	0.00	0.00
	Aug'17	0.00	0.00
GT	Apr'17	68.05	68.05
	May'17	85.22	76.78
	June'17	81.74	78.41
	July'17	81.9	79.32
	Aug'17	79.22	79.30
PPCL	Apr'17	97.07	97.07
	May'17	98.51	97.80
	June'17	97.20	97.60
	July'17	98.99	97.96
	Aug'17	98.01	97.97
Bawana	Apr'17	76.00	76.00
	May'17	85.47	80.81
	June'17	88.20	83.25
	July'17	91.57	85.36
	Aug'17	90.27	86.36
BTPS#	Apr'17	58.82	58.82
	May'17	56.88	57.84
	June'17	57.42	57.70
	July'17	58.52	57.91
	Aug'17	59.45	58.22
Rithala**	Apr'17	89.17	89.17
	May'17	89.17	89.17
	June'17	89.17	89.17
	July'17	89.17	89.17
	Aug'17	89.17	89.17

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation 2014-19 dated 21.02.2014

Availability of BTPS & RPH w.e.f 01.01.2016 has been calculated as per directions of Delhi Pollution Control Committee (DPCC) issued vide letter dated 31.12.2015 , 02.02.2016 , 21.03.2016 & 15.03.17 subject to finalisation at the end of financial Year.

$$\text{PAFM or PAFN} = \frac{10000 * \sum_{i=1}^n \text{Dci} \{N * \text{IC} * (100 - \text{Aux})\}}{i} \%$$

- AUX = Normative Auxiliary Energy Consumption in %
- Dci = Average Declared Capacity (in Ex-bus MW),
- IC = Installed Capacity (in MW) of the Generating station
- N = Number of days during the period i.e. month or the year as the case may be.
- PAFM = Plant Availability factor Achieved during the month in %
- PAFN = Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

$$\text{CC1} = (\text{AFC}/12) (\text{PAF1} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC}/12)$$

$$\text{CC2} = \text{-----}$$

$$\text{CC3} = \text{-----}$$

$$\text{CC12} = ((\text{AFC}) (\text{PAFY} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC})) - (\text{CC1} + \text{CC2} + \text{CC3} + \text{CC4} + \text{CC5} + \text{CC6} + \text{CC7} + \text{CC8} + \text{CC9} + \text{CC10} + \text{CC11})$$

- * COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively
- IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)
- Associated WHRUnit#1 126.8MW
- Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)
- COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs
- COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs
- COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).
- ** COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6*3) of Rithal on

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Aug'17

B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	MP
BTPS	Apr'17	33.420	18.990	22.770	17.730	7.090	0	0
	May'17	33.420	18.990	22.770	17.730	7.090	0	0
	June'17	33.420	18.990	22.770	17.730	7.090	0	0
	July'17	33.420	18.990	22.770	17.730	7.090	0	0
	Aug'17	33.420	18.990	22.770	17.730	7.090	0	0
RPH	Apr'17	43.920	25.400	30.680				
	May'17	43.920	25.400	30.680				
	June'17	43.920	25.400	30.680				
	July'17	43.920	25.400	30.680				
GT	Apr'17	61.030	8.590	30.250	0.000	0.000	0.13	
	May'17	61.030	8.590	30.250	0.000	0.000	0.13	
	June'17	61.030	8.590	30.250	0.000	0.000	0.13	
	July'17	61.030	8.590	30.250	0.000	0.000	0.13	
PPCL	Apr'17	28.290	16.070	19.280	30.300	6.060		
	May'17	28.290	16.070	19.280	30.300	6.060		
	June'17	28.290	16.070	19.280	30.300	6.060		
	July'17	28.290	16.070	19.280	30.300	6.060		
	Aug'17	28.290	16.070	19.280	30.300	6.060		
Rithala	Apr'17			100.000				
	May'17			100.000				
	June'17			100.000				
	July'17			100.000				
	Aug'17			100.000				

Weighted Avg. entitlement of beneficiaries from Bawana CCGT based on DERC order dated 27.02.2014

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'17	31.130	18.000	21.750	7.300	1.820	10	10
	May'17	31.130	18.000	21.750	7.300	1.820	10	10
	June'17	31.130	18.000	21.750	7.300	1.820	10	10
	July'17	31.130	18.000	21.750	7.300	1.820	10	10
	Aug'17	31.130	18.000	21.750	7.300	1.820	10	10
MSW Bawana	Apr'17	41.810	23.900	29.200	5.090			
	May'17	41.810	23.900	29.200	5.090			
	June'17	41.810	23.900	29.200	5.090			
	July'17	41.810	23.900	29.200	5.090			
	Aug'17	41.810	23.900	29.200	5.090			

Cum. Weighted Avg. entitlement of beneficiaries from PPCL& Bawana CCGT

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Upto Aug'17	31.1300	18.0000	21.7500	7.3000	1.8200	10	10
PPCL	Upto Aug'17	28.2900	16.0700	19.2800	30.3000	6.0600		

Cum. Weighted Avg. entitlement of beneficiaries from BTPS ,GT & RPH

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP
GT	Upto Aug'17	61.0300	8.5900	30.2500	0.0000	0.0000	0.1300
RPH	Upto Aug'17	43.9200	25.4000	30.6800	0.0000	0.0000	
BTPS	Upto Aug'17	33.4200	18.9900	22.7700	17.7300	7.0900	

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C) Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	7.625	0.000	3.375	
CHAMERAHEP	7.900	5.477	0.000	2.423	
CHAMERA-II HEP	13.330	9.240	0.000	4.090	
CHAMERA-III HEP	12.734	8.827	0.000	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	43.824	8.539	22.756	14.881
DADRI-II TPS	74.516	32.727	18.927	22.862	
DHAULIGANGA	13.210	9.157	0.000	4.053	
DULAHSTI HEP	12.830	8.894	0.000	3.936	
JHAJJAR	46.200	26.745	5.281	14.174	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	4.690	2.713	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.7935	3.3505	4.0470	
SEWA-II HEP	13.330	9.240	0.000	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	8.055	0.000	3.565	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	8.880	0.000	3.930	
UNCHAHAR-I	5.710	2.508	1.450	1.752	
UNCHAHAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	7.653	0.000	3.387	
PARBATI-III	12.730	8.824	0.000	3.906	
URI HEP-II	13.452	9.325	0.000	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
SASAN	11.250	1.6686	6.1299	3.4515	

The allocation from Sasan, Singrauli, Dadri(Th)-I & Jhajjar was revised w.e.f. 01.08.2014 as per DERC order for FY14-15 & further allocation from sasan, BTPS & GT are revised w.e.f. 08.10.2015 as per DERC Tariff order for FY 15-16. The swapping of power b/w TPDDL & BYPL from Sasan & BTPS as done by DERC vide Tariff order for FY 15-16 has been stayed by ATE & stay is implemented w.e.f. 04.05.16 with the direction of DERC

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D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	7.625	0.000	3.375	
CHAMERAHEP	7.900	5.477	0.000	2.423	
CHAMERA-II HEP	13.330	9.240	0.000	4.090	
CHAMERA-III HEP	12.734	8.827	0.000	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	43.824	8.539	22.756	14.881
DADRI-II TPS	74.516	32.727	18.927	22.862	
DHAULIGANGA	13.210	9.157	0.000	4.053	
DULAHSTI HEP	12.830	8.894	0.000	3.936	
JHAJJAR	46.200	26.745	5.281	14.174	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	4.690	2.713	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.7935	3.3505	4.0470	
SEWA-II HEP	13.330	9.240	0.000	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	8.055	0.000	3.565	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	8.880	0.000	3.930	
UNCHAHAR-I	5.710	2.508	1.450	1.752	
UNCHAHAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	7.653	0.000	3.387	
PARBATI-III	12.730	8.824	0.000	3.906	
URI HEP-II	13.452	9.325	0.000	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
SASAN	11.250	1.6686	6.1299	3.4515	

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E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	81.733719
	BYPL	46.882723
	TPDDL	55.340187
	NDMC	44.515363
	MES	17.052620
	Total	245.524613
RPH*	BRPL	-0.221357
	BYPL	-0.128016
	TPDDL	-0.154627
	NDMC	0.000000
	MES	0.000000
	IP	0.000000
	Total	-0.504000
GT(APM, PMT, RLNG)	BRPL	23.803740
	BYPL	3.583718
	TPDDL	11.863042
	NDMC	0.000000
	IP	0.260400
	Total	39.510900
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus., Further as per GNCTD order dt 26.07.2016 w.e.f 01.09.2016 onwards, 0.35MW Auxillary Power reallocated to IP from GT in place of RPH.

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	RPH	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	80	75	85	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845	2750
	Open Cycle	2900	3125		2756	
Aux. Cons in %	Closed Cycle	3	3	11.28	2.5	8.5
	Open Cycle	1	1		1	

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F) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	51.052047
	BYPL	29.828969
	TPDDL	35.080179
	NDMC	55.651338
	MES	11.056217
	Total	182.668750
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
Bawana(APM, PMT,RLNG)	BRPL	74.655232
	BYPL	43.019047
	TPDDL	52.982735
	NDMC	17.897047
	MES	4.469836
	PUNJAB	22.941802
	HARYANA	22.941802
	Total	238.907500
Bawana (S-RLNG)	BRPL	29.524401
	BYPL	17.051567
	TPDDL	15.352964
	NDMC	3.546932
	MES	0.877490
	PUNJAB	7.516573
	HARYANA	7.516573
	Total	81.386500
Rithala(N- Gas)	TPDDL	0.000000
Rithala(Spot)	TPDDL	0.000000

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G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
ANTA GF	0.7091850	0.3114281	0.1801897	0.2175672	
ANTA LF		0.0000000	0.0000000	0.0000000	
AURIYA GF		0.0000000	0.0000000	0.0000000	
AURIYA LF		0.0000000	0.0000000	0.0000000	
AURIYA RF		0.0000000	0.0000000	0.0000000	
BAIRASIUL	8.6742475	6.0129884	0.0000000	2.6612591	
CHAMERAHEP	27.2389375	18.8820315	0.0000000	8.3569060	
CHAMERA-II HEP	28.5756125	19.8086146	0.0000000	8.7669979	
CHAMERA-III HEP	20.3345950	14.0959413	0.0000000	6.2386537	
DADRI GF	2.6944700	1.1835096	0.6843791	0.8265813	
DADRI LF	0.0854200	0.0375165	0.0216967	0.0262069	
DADRI RF		0.0000000	0.0000000	0.0000000	
DADRI TPS	166.2555325	79.6486395	21.8765736	35.2416740	29.4886453
DADRI-II TPS	322.4098425	150.7379048	88.9343815	82.7375562	0.0000000
DHAULIGANGA	26.4932262	18.3651044	0.0000000	8.1281218	
DULAHSTI HEP	34.9132700	24.2018788	0.0000000	10.7113912	
JHAJJAR*	179.2626725	124.9380831	0.0000000	54.3245894	
KOLDEM HEP		0.0000000	0.0000000	0.0000000	
KOTESHWAR	18.6184475	12.9063078	0.0000000	5.7121397	
NAPP	28.5423386	12.5357951	7.2497540	8.7567895	
NAPTHA JHAKRI*	72.0270500	42.4052054	0.0000000	29.6218446	
RAPP C	38.3254961	16.8325579	9.7346760	11.7582622	
RIHAND STPS	40.6963350	16.1286525	11.3199768	13.2477057	
RIHAND-II STPS	82.0577175	34.1447732	21.8791336	26.0338107	
RIHAND-III STPS	76.8555900	29.7578458	21.8437315	25.2540127	
SEWA-II HEP	7.3949775	4.3537191	0.0000000	3.0412584	
SINGRAULI	81.8202375	13.5788301	43.7156918	24.5257156	
SALAL HEP	56.1618300	38.9313806	0.0000000	17.2304494	
TEHRI HEP	32.9772225	22.8598106	0.0000000	10.1174119	
TANAKPUR	6.4858471	4.4959892	0.0000000	1.9898579	
UNCHAHAR-I	10.2905500	4.9071595	3.2487397	2.1346508	
UNCHAHAR-II	20.7755700	9.7638198	6.5459334	4.4658168	
UNCHAHAR-III	13.1623900	6.2418569	4.1239021	2.7966310	
URI HEP	30.2372775	20.9604808	0.0000000	9.2767967	
URI -II HEP	19.3002400	13.3789264	0.0000000	5.9213136	
TALA		0.0000000	0.0000000	0.0000000	
PARBATI-III	18.3711550	12.7348846	0.0000000	5.6362704	
FARAKA	6.2652380	2.5807533	2.2885769	1.3959078	
KAHALGAON-I	17.5168900	6.9160345	6.7816344	3.8192211	
KAHALGAON-II	73.8635480	33.8847016	23.6253579	16.3534885	
SASAN	239.8274320	34.8160226	134.0447255	70.9666838	

* Regulated Power

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

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G) Details of Energy Scheduled to the Licensees (in Mus) from Long term Bilaterals

Stations	Total for	BRPL	BYPL	TPDDL	NDMC
	State in Mus				
DVC(LT-3) at Ex-NRperiphery	162.577902	70.369197	44.077900	48.130806	
DVC(LT-3) at Ex-NR State periphery	160.999698	69.686097	43.650019	47.663582	
DVC(MEJIA)(LT-4) at Ex-NR Periphery	54.827348	24.266738	14.720737	15.839873	
DVC(MEJIA)(LT-4) at Ex-NR State Periphery	54.296095	24.031604	14.578100	15.686392	
DVC(MEJIA7)(LT-8) at NR periphery	66.174318		66.1743180		
DVC(MEJIA7)(LT-8) at NR State periphery	65.533152		65.5331520		
Haryana CLP Jhajjar(LT-5) at EX-NR periphery	52.661312			52.6613120	
Haryana CLP Jhajjar(LT-5) at EX-NR State periphery	51.871812			51.8718120	
DVC(MPL-DVC)(LT-6) at Ex-NR periphery	142.437032			142.4370320	
DVC(MPL-DVC)(LT-6) at Ex-NR State periphery	141.049782			141.0497820	
TOWMCL	4.3480000			4.3480000	
SECI	9.9152720	3.3777020	3.3083600	3.2292100	

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J) Details of Cum. Incentive Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
RIHAND-I STPS	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND-III STPS	0.0000000	0.0000000	0.0000000	0.0000000	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SGI_i / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SGi = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUXn = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)

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K) Details of Open Cycle operation of G.T.Stations in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)	
GT	1	11.08.2017	15.37	11.08.2017	17.35	
	2	11.08.2017	15.38	11.08.2017	18.05	
	3	05.08.2017	21	06.08.2017	2.15	
	5	11.08.2017	13.45	11.08.2017	15	
		18.08.2017	0	18.08.2017	4.3	
		20.08.2017	7.45	20.08.2017	11.30	
		22.08.2017	21.03	22.08.2017	21.45	
		26.08.2017	3	26.08.2017	12	
		26.08.2017	19.42	26.08.2017	21.15	
	6	06.08.2017	2.15	06.08.2017	4.00	
		18.08.2017	0.00	18.08.2017	4.30	
		20.08.2017	7.45	20.08.2017	11.3	
	PPCL	1	11.08.2017	12.33	11.08.2017	13.46
			14.08.2017	12.12	14.08.2017	12.50
		16.08.2017	11.03	16.08.2017	11.40	
		22.08.2017	12.09	22.08.2017	12.38	
		25.08.2017	17.23	25.08.2017	19.08	
2		01.08.2017	11.15	01.08.2017	12.00	
		01.08.2017	18.10	01.08.2017	18.57	
		08.08.2017	8.25	08.08.2017	9.50	
		25.08.2017	17.23	25.08.2017	18.54	
Bawana		1	06.08.2017	14.44	06.08.2017	16.15
		07.08.2017	14.27	07.08.2017	19.58	
	2	04.08.2017	18.30	04.08.2017	20.00	
		08.08.2017	10.43	08.08.2017	12.10	
Rithala			-Nil-			

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L) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	TPDDL	0	0.000000			0.000000	0.000000

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission
The salient features are:

- | | | | |
|----|--|---|--|
| 1) | Normative Annual Plant Availability Factor | = | 80% |
| 2) | Auxilliary consumption | = | 3% on CC & 1% on OC |
| 3) | Station Heat rate | = | 3225 Kcal/Kwh on OC
2225 Kcal/Kwh on CC |

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M) Details of Energy Injected by TOWMCL as per SEM

Month	Total Injection by TOWMCL* in Mus(as per SEM)
Aug'17	11.071276

*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

N) Details of Energy Injected by East Delhi Municipal Waste Plant as per SEM

Month	Total Injection by EDMWP* in Mus(as per SEM)
Aug'17	1.089720

*(-) sign indicate net power drawal from BYPL.

O) Details of Energy Scheduled by MSW Bawana

all figures are in Mus

Period	Total	BRPL (41.81%)	BYPL (23.9%)	TPDDL (29.2%)	NDMC (5.09%)
Aug'17	7.9940256	3.342302	1.910572	2.334255	0.406896

*MSW Bawana declared CoD of one unit no # 01 @12 MW w.e.f 10.01.2017 at 00.00 Hrs & unit #2 @ 12 MW w.e.f 28.02.2017 at 0.00 Hrs

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P) Details of Energy Scheduled to ISOA Customers.

S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quantum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
1	Duggar Fiber Pvt. Ltd./TPDDL	Yogendra Power Ltd. Hydro Proj	0.742560	From 06.08.17 to 31.08.17 under OA ISOA/202/01,02 & 03	1.27	From 04.08.2017 to 31.12.2017
2	Fortis Hospotel Limited/TPDDL	IEX	0.438960	From 01.08.17 to 31.08.17 under OA ISOA/0200/02	0.60	From 01.07.2017 to 30.09.2017
3	Max Super Sp. Hosp. West Block/BRPL	IEX	0.766085	From 01.08.17 to 31.08.17 under OA ISOA/197/01	1.38	From 06.07.2017 to 30.04.2018
4	DLF Mall Saket New Delhi/BRPL	IEX	1.815413	From 01.08.17 to 31.08.17 under ISOA/194/02	3.87	From 01.07.2017 to 25.01.2018
5	DLF Promenade Ltd./BRPL	IEX	1.420613	From 01.08.17 to 31.08.17 under ISOA/195/02	3.00	From 01.07.2017 to 20.01.2018
6	Lodhi Property/BRPL	IEX	0.901895	From 01.08.17 to 31.08.17 under OA ISOA/0174/03	1.80	From 01.07.2017 to 30.11.2017
7	Max Healthcare Institute Limited/TPDDL	IEX	0.744710	From 01.08.17 to 31.08.17 under OA ISOA/150/06 & ISOA/212/01	1.26	From 01.07.2017 to 31/07/2018
8	Avdhut Swami Metal Works/BYPL	IEX			0.00	
9	DMRC_Ltd_Through_Concessionaire_M_S_Pacific_Development_Corp._Ltd/BRPL	IEX	1.640708	From 01.08.17 to 27.08.17 & 30.08.2017 TO 31.08.2017 under OA ISOA/0142/07 & isoa/213/01 & 03	3.81	From 01.07.2017 to 27.08.2017
	DMRC_Ltd_Through_Concessionaire_M_S_Pacific_Development_Corp._Ltd/BRPL				3.90	From 30.08.2017 to 31.07.2018
10	Vodafone Mobile Service/BRPL	IEX	0.113280	From 23.08.17 to 31.08.17 under OA ISOA/0196/01	1.62	From 09.08.2017 to 31.12.2017
11	Max Balaji/BYPL	IEX	1.018280	From 01.08.17 to 31.08.17 under OA ISOA/0187/03	1.60	From 01.07.2017 to 30.04.2018
12	Batra Hospital/BRPL	IEX	0.798978	From 01.08.17 to 31.08.17 under OA ISOA/201/02	1.60	From 25.07.2017 to 28.02.2018
13	Oberio Maiden/TPDDL	IEX	0.373190	From 01.08.17 to 31.08.17 under OA ISOA/186/03	1.00	From 01.07.2017 to 13.08.2017
	Oberio Maiden/TPDDL				0.80	From 14.08.2017 to 30.09.2017

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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
14	Jackson Developer/TPDDL	IEX	0.727760	From 01.08.17 to 31.08.17 under OA ISOA/143/07 & ISOA/209/01	1.27	From 01.07.2017 to 13.08.2017
	Jackson Developer/TPDDL				1.20	From 14.08.2017 to 28.02.2018
15	Gujarmal Modi Hosp/BRPL	IEX	0.395665	From 13.08.17 to 31.07.17 under OA ISOA/199/01	1.10	From 09.08.2017 to 31.05.2018
16	Mother Diary/TPDDL	IEX	0.587760	From 01.08.17 to 31.08.17 under OA ISOA/162/05	0.80	From 01.07.2017 to 30.09.2017
17	Indian Hotels(Taj Vivanta)/BRPL	IEX	0.734635	From 01.08.17 to 31.08.17 under OA ISOA/0140/R/07 & ISOA/207/01 & 02	1.40	From 15.06.2017 to 28.02.2018
18	Escort Heart/BRPL	IEX	0.752410	From 01.08.17 to 31.08.17 under OA ISOA/0173/R/03	1.500	From 01.08.2017 to 20.11.2017
19	Aria Hotels/BRPL	IEX	1.333358	From 01.08.17 to 31.08.17 under OA ISOA/0163/R/05	2.000	From 17.06.2017 to 31.10.2017
20	Rajan Dhall Charitable/BRPL	IEX	0.335433	From 01.08.17 to 31.08.17 under OA ISOA/0191/02	0.700	From 07.07.2017 to 30.04.2018
21	Devki_Devi_Foundation/BRPL	IEX	0.958695	From 01.08.17 to 31.08.17 under OA ISOA/0167/05	1.800	From 28.04.2017 to 31.10.2017
22	Asian Hotel/BRPL	HPSEB	1.229280	From 01.08.17 to 31.08.17 under OA ISOA/0179/06	1.600	From 01.07.2017 to 30.09.2017
23	Wave Aerocity/BRPL	IEX	0.545143	From 01.08.17 to 31.08.17 under OA ISOA/0152/R/09	1.000	From 18.06.2017 to 14.09.2017
24	Sheraton/BRPL	IEX	0.297600	From 01.08.17 to 31.08.17 under OA ISOA/0198/02	0.400	From 06.07.2017 to 31.05.2018
25	DIAL/BRPL	HPSEB	3.816480	From 01.08.17 to 31.08.17 under OA ISOA/206/01& 02	5.000	From 01.08.2017 to 30.09.2017
26	Shiva Alloys Pvt. Ltd./TPDDL	Yogendra Power Ltd. Hydro Proj	0.654000	From 06.08.17 to 31.08.17 (Except 15.08.17) under OA ISOA/204/01,02 & 03	1.100	From 04.08.2017 to 31.12.2018
27	IndraPrastha Medical Corp.Ltd.(Apollo Hosp)/BRPL	IEX	0.736560	From 01.08.17 to 31.08.17 under OA ISOA/0157/08	1.000	From 01.07.2017 to 19.10.2017
28	Select City Walk/BRPL	IEX	2.087775	From 01.08.17 to 31.08.17 under OA ISOA/0176/R/04	4.600	From 04.07.2017 to 30.11.2017

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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
29	Rajiv Gandhi Cancer Inst./TPDDL	IEX	0.879520	From 01.08.17 to 31.08.17 under OA ISOA/0158/R/05	1.500	From 23.07.2017 to 30.09.2017
30	Bird Hosp/BRPL	IEX	0.364038	From 01.08.17 to 31.08.17 under OA ISOA/0149/R/05	0.600	From 18.06.2017 to 31.08.2017
31	DLF Emporio/BRPL	IEX	0.898270	From 01.08.17 to 31.08.17 under OA ISOA/0154/R/05	2.300	From 22.06.2017 to 30.09.2017
32	Amazon/BRPL	IEX	0.182450	From 01.08.17 to 31.08.17 under OA ISOA/203/01	0.500	From 01.08.2017 to 31.01.2018
33	Tirupati Bldg/BRPL	IEX	0.297600	From 01.08.17 to 31.08.17 under OA ISOA/0159/04	0.40	From 01.07.2017 to 30.09.2017
34	Today Hotels/BRPL	IEX	0.482813	From 01.08.17 to 31.08.17 (Except 20/08) under OA ISOA/0146/R/04 & ISOA/210/01	0.70	From 19.06.2017 to 19.08.2017
	Today Hotels/BRPL				0.80	From 20.08.2017 to 28.02.2018
35	Caddie Hotels/BRPL	IEX	0.662160	From 01.08.17 to 31.08.17 under OA ISOA/0145/04	0.90	From 01.07.2017 to 31.08.2017

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Q) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	1.6589033	-6.7466600
	BYPL	6.9750111	-2.4632775
	TPDDL	0.0000000	-99.6093325
	NDMC	5.1512731	-31.8882075
	MES	0.0000000	0.0000000
	Total	13.7851875	-140.7074775
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0000000	0.0000000
	TPDDL	0.0000000	0.0000000
	NDMC	0.0000000	0.0000000
	MES	0.0000000	0.0000000
	Total	0.0000000	0.0000000

All figures are at Delhi Periphery after excluding the ISOA consumer purchase through Exchange.